

Version: 1	SUPPORT SCHEME RENEWABLE HEAT INSPECTION REPORT TEMPLATE		Support Type:	Tariff	
			Technology:	Biomass Boiler	
			Completion Date:	Date	
Project Details					
PROJECT REFERENCE:	SSRH5000X				
BUSINESS:	Flock No.	Herd No.			
PROJECT NAME:					
APPLICANT:					
PROJECT ADDRESS:					
EIRCODE:					
PROJECT SUMMARY:					
EPA IED or IPC Licence	Date:	Register No.			
PROJECT KPI (Primary Energy):					
PROJECT KPI / INDUSTRY BENCHMARK (Primary):					
ESTIMATED PROJECT COST:					
RECOMMENDED ANNUAL HEAT CAP:					
HISTORICAL PRIMARY HEAT ENERGY:					
POINT OF CONTACT (Applicant Representative):					
Phone Number:					
Email address:					
Has SEAI approved any scope changes? If so, what are they?					
Has the SSRH Completed Installation Checklist been accepted by SEAI (Development team)?	ESCO or Third Party involvement?:	Yes/ No			
Scope of Works					
EXISTING HEATING SYSTEM					
PROPOSED RENEWABLE HEATING SYSTEM	Biomass Plan Room: Fuel Storage: Control System: Distribution: Existing Top Up: Existing Back Up: Redundant:	Room 1: Area: Capacity: Heat Meter 1:	Room 2: Area: Capacity: Heat Meter 1:		

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Project layout (Incl. Final P&ID)				

Aerial View with the Relevant Buildings identified

Schematic including location of the Heat Meters

Photos of the Renewable Installation, fuel feed, fuel storage and distribution system.

Photos of the top up/ back up systems

Inspections Summary:						Reworks Completion Timescale:		
Inspection Type	Inspection Date	Overall Inspection Results	No. Sev 1	No. Sev 2	No. Sev 3	Sev 1	Sev 2	Sev 3
Initial Tariff Payment	XX-XX-XXXX					Date	Date	Date
Subsequent Tariff payment	XX-XX-XXXX							
Subsequent Tariff payment	XX-XX-XXXX							
Subsequent Tariff payment	XX-XX-XXXX							
Subsequent Tariff payment	XX-XX-XXXX							

Meter Readings					
Meter Readings Kwh:					
Renewable Heat Meter Readings	Date	Heat Meter 1	Heat Meter 2		ELIGIBLE HEAT CALCULATION (HM1+HM2-HM Oil)
Completion/ Zero Meter reading	(XX/XX/XXXX)	0	0		0
Inspection 1	(XX/XX/XXXX)				0
Inspection 2	(XX/XX/XXXX)				0
Inspection 3					0
					0
					0
Fossil Fuel (Heat) Meter Readings	Date	Heat Meter Oil			
Completion/ Zero Meter reading	(XX/XX/XXXX)				
Inspection 1	(XX/XX/XXXX)				
Inspection 2	(XX/XX/XXXX)				
Inspection 3					

Project Details	
PROJECT REFERENCE:	SSRHXXXX
BUSINESS:	0
PROJECT ADDRESS:	0

Signatures:	
Inspector Name:	Inspector Signature:
Accompanying Party Name:	Accompanying Signature:
Comments / Feedback from Accompanying Party	

Inspection Results - Aggregated				
CATEGORY	INSPECTION RESULTS	No. SEV 1 Prior to Commencement	No. SEV 2 Post Commencement, complete within 3 months	No. SEV 3 Post commencement, complete within 6 months
1) Application Details	Pass/Reworks			
2) Design and Installation Sign-Offs	Pass/Reworks			
3) Licenses & Permits	Pass/Reworks			
4) Testing & Commissioning	Pass/Reworks			
5) Warranties	Pass/Reworks			
6) Installation / Technology	Pass/Reworks			
7) Meters	Pass/Reworks			
8) Fuels / Fuels Records	Pass/Reworks			
9) Operation & Maintenance	Pass/Reworks			
Number of Reworks:		0	0	0
OVERALL RESULT				
Recommendation:	Pass / Reworks	Comments:		
Re-inspection recommended?		Additional remedial actions:		

Risks Identified from Evaluation (Business and Project):	
Development team to confirm	

Pre-Site Inspection:		
All relevant project documentation/certification uploaded to SharePoint prior to inspection?	Yes	If not, what is missing?
Confirm that inspector has reviewed and signed off documentation/certification on SharePoint incl. Declaration of Completion Form		Additional comments on uploaded documentation/certification:

Inspector Health & Safety Risk Assessment		
INSPECTION QUESTION	RESULTS	COMMENTS
Specific site hazards / biosecurity hazards/ special requirements highlighted to Inspector? (By the Applicant/ Applicant's representative)	Yes/ No	At completion: At inspection:
Access provided by Applicant's representative	Yes/ No	
PPE requirements understood and available?	Yes/ No	
Is asbestos present?	Yes/ No	
RIN Job Specific Safety Statement/ Risk assessment completed	Yes/ No	
Safe to proceed? If the answer to any of the above is "no", do not proceed with inspection	Yes/ No	

Inspection Questions & Results							
INSPECTION QUESTION	DATA FROM APPLICATION	PASS	SEVERITY 1 Prior to Commencement	SEVERITY 2 Post Commencement, complete within 3 months	SEVERITY 3 Post commencement, complete within 6 months	N/A	COMMENTS
1) APPLICATION DETAILS							
MAPPN	XXXXXX	X	X				
GPIN (if applicable)	XXXXXX	X	X				
Industry Sector:		X	X				
Existing/ New build:		X	X				
Ownership: Operator matches Application	xxxx	X	X				Inspector to comment if no evidence
Category of Heat Use:		X	X				
Is renewable heat being used for an eligible / useful purpose?		X	X				E.g. Additional spaces/ buildings, drying wood, winterization of the fuel handling facilities
Is renewable heat used or at risk of being used for any purpose other than the design/ Schematic		X	X				E.g. Additional spaces/ buildings, drying wood, winterization of the fuel handling facilities
Site operation characteristics e.g. 24/7 at 365 or 9am-5pm 5 days per week		X	X	X		X	
Life cycles per annum:		X	X			X	
Building Permanency/ Building wholly enclosed:		X	X				
Area of eligible space/ volume to be heated	m2	X	X	X			
Evidence of pig register being maintained / No. of pigs at last cycle	pigs/year	X	X				Which third party endorses the flock register?
Evidence Applicant received other funding for renewable heat installation		Yes/ No	X				
2) DESIGN AND INSTALLATION SIGN-OFFS							
Is the scope of work clear?		X	X	X			
Evidence of Designer competence		X	X				Chartered Engineer. Evidence of Professional Indemnity Insurance
Evidence the design covers the entire scope / Schematic		X	X				Incl. evidence of Compliance with Ecodesign Directive 2009/125/EC. To include Heat metering system design and any scope changes
Evidence of satisfactory Designer sign off		X	X	X			Building Regulations: Incl. A Structure, B Fire, F Ventilation, J Heat Producing Appliances (if Boiler size < 50 Kw), L Conservation of Fuel and Energy and Manufacturer's instructions.
Evidence of Installer competence		X	X				Fetac/QQI level 6 Advanced Craft in Plumbing, at a minimum, a module on minor electrical works and Fetac/QQI level 6 in Boiler/HE CHP using Biomass/Biogas fuel, or equivalent qualification.
Evidence installer sign off covers the entire scope / Schematic		X	X	X			In accordance with Design and relevant Regulations
Evidence satisfactory installer sign off		X	X	X			Building Regulations: Incl. A Structure, B Fire, F Ventilation, J Heat Producing Appliances (if Boiler size < 50 Kw), L Conservation of Fuel and Energy and Manufacturer's instructions.
BUILDING CONTROL							
Is BCAR Certification required?		Yes/ No				X	
Has BCAR Certification been received?		X	X			X	
Is Building Control Certification required?		Yes/ No				X	
If yes, has Certification been issued?		X	X			X	
3) LICENCES & PERMITS							
Is there evidence the establishment is under the supervision of DAFM/ Bord Bia		X	X				Receiving at least an annual inspection and additional checks to verify hygiene and operational procedures? ²
PLANNING PERMISSION							
Is planning permission required?		Yes/ No				X	For pre existing site and new installation. What is legally required to operate the site?
If yes, has planning permission been granted?		X	X			X	Date of planning permission: Ref No.: Conditions obtained
If yes, is there evidence of planning conditions being properly discharged? If no, what is missing?		X	X	X	X		Development to check all conditions. Inspector to check conditions relevant to SSRH only
If yes, is there evidence of ongoing obligations being properly discharged? If no, what is missing?		X	X	X	X		Including monitoring. Relevant conditions only
EPA IED or IPC							
Is an EPA IED or IPC License required for the existing facilities?		Yes/ No				X	The rearing of pigs in an installation where the capacity exceeds: (a) 750 places for sows, or (b) 2,000 places for production pigs which are each over 30kg. Does the Medium Combustion Directive (EU2015/2193) apply?
Is an update to the EPA License required for new SSRH Thermal System?		Yes/ No	X			X	New installation
If yes, has an updated EPA IED or IPC License been granted?		X	X			X	Date of EPA License: Ref No.:
If yes, are there any particular conditions which need to be observed?		Yes/ No				X	E.g. Waste Disposal
If yes, is there evidence of such conditions being properly discharged? If no, what is missing?		X	X	X	X	X	Annual Environmental Report available? Evidence of EPA intervention on License Conditions
If yes, is there evidence of ongoing obligations being properly discharged? If no, what is missing?		X	X	X	X	X	Including monitoring
FIRE BRIGADE							
Evidence the Local Fire Officer has been informed of the existence of the installation		X	X	X			(Before completion)
4) TESTING & COMMISSIONING							
Evidence compliant with specification and commissioned by competent person all in accordance with manufacturer's instructions							
Evidence of satisfactory Type Test Certificate for new, key equipment		X	X				E.g. Boiler, Buffer Tank
Evidence of satisfactory Type Test Certificate for existing, key equipment		X	X				E.g. Heat Emitters
Evidence of satisfactory Type Test Certificate for Heat Meters		X	X				MID Class 2
Calibration Certs for Heat Meters		X	X				
Commissioning Report for Boiler(s)		X	X				Incl. air supply, part load testing. Flue gas analysis results compliant with license conditions
Commissioning Report for New Distribution System		X	X				Buffer Tank, Header, Distribution pipework. Pressure Test (annual requirement)
Commissioning Report for existing Heat Distribution system		X	X	X			Pressure testing, cleaning, air and sludge removal (flushing/ inhibitor) and record of service history. Incl. Fans and Heat Emitters
Commissioning Report for Heat Meters		X	X				Direction of flow, iO multipliers, probes correctly aligned with 2 inputs, recording correctly
Commissioning Report for Fuel Feeder system		X	X				Evidence negative boiler pressure is maintained under failure conditions to avoid build up potentially explosive wood gases / toxic gases
Commissioning Report for Controls		X	X				Boiler (HMU/ PLC/Micro Controller) and eligible heat control (interface with farrowing and weaner shed)
Commissioning Report for life safety systems		X	X				Incl. CO2, fire/ smoke alarms, suppression, electrical isolators (check location), fuel supply isolators, safety valves (boiler), emergency shut down, discharge pipework/By-Pass valve
Evidence Renewable Heat system meets design performance requirements		X	X	X			E.g. 32-35 C Degrees and site thermal sources and uses balancing of the whole system (existing distribution & new install)
Safe Electric certificate		X	X				For the new system
Is the renewable heating system configured as the design and operating under full control, under normal operating conditions as intended by the design? If no, what is not covered?		X	X	X			
5) WARRANTIES - 5 Year period							
DESIGN WARRANTY: Is there evidence the design covers:							
The entire new renewable heat system? If no, what is not covered?		X	X	X			Including integration of new and existing systems. Set point alignment. Competent person check
Any existing installation upon which the new renewable heat system relies for the proper functioning of the new renewable heating system (structure / fabric / services/ heat control)? If no, what is not covered?		X	X	X			
INSTALLATION WARRANTY: Is there evidence the installation warranty covers:							
The entire new renewable heat system? If no, what is not covered?		X	X	X			Who covers existing equipment? Competent person check
Any existing installation upon which the new renewable heat system relies for the proper functioning of the new renewable heating system (structure / fabric / services/ heat control)? If no, what is not covered?		X	X	X			

PRODUCT WARRANTIES: Is there evidence the product warranties cover key components of:						
The entire new renewable heat system? If no, what is not covered? *	X	X				New: Biomass boiler, feed system, buffer, heat pumps, heat meters, control system (hardware, software), interface between new and existing systems/equipment Existing: Evidence of servicing. Extended warranty from service provider for existing equipment. Inspector to record and form an opinion of the condition of existing system.
Any existing installation upon which the new renewable heat system relies for the proper functioning of the new renewable heating system (structure / fabric / services)? If no, what is not covered?	X	X	X			
Is there any evidence warranties cannot be novated in the event of change of ownership of the asset?	X	X	X			
Is there any evidence of notable restrictions on any of the warranties?	X	X	X			

6) INSTALLATION/ TECHNOLOGY - Evidence from visual inspection on site						
6.1) GENERAL:						
Project layout in line with proposed scope of works / approved scope changes	X	X	X			Part of evaluation, high level review
New renewable heat system is replacing fossil fuel system	X	X				
Design appears fit for purpose	X	X	X			On site review
Installation fitted by competent person(s)	X	X	X			Check sign offs are in accordance with DOC. Boiler manufacture's engineer may perform installation and check. Background check on competences by Dev. team.
Overall installation in line with proposed scope of works/ project layout	X	X	X			High level review. Check generation system, plant rooms and meters are new. Anything additional to questions below.
No observation of environmental or safety concerns	X	X	X			E.g. pressure regulations apply
Energy Management practices in line with industry standards	X	X	X			Are there any opportunities for improving Energy Management / KPI?
No observation of non-compliance with Statutory Obligations	X	X	X			Background checks on Statutory Obligations by Dev. team

6.2) BOILER PLANT ROOM & BOILER INSTALLATION						
Boiler plant room; No evidence not in compliance with Building Regulations	X	X	X			Building Regulations: A Structure, B Fire (incl. fire safety measures), F Ventilation, J Heat Producing Appliances (incl. explosion relief), L Conservation of Fuel and Energy.
CO2 alarm system/ emergency lighting and signage	X	X				
Suitable H&S / warning signs at Boiler Plant Room, including at entrance(s)	X	X				
Boiler(s) in line with scope of works / specification	X	X				Different from specification, size, rating, Triple E register, CE mark, data sheet, Type Test certification, manufacturer
No evidence boiler location not suitable	X	X				
No evidence installation not as per schematic drawing / P&ID	X	X	X			
Boiler appears to be operating as design	X	X	X			Evidence boiler working (outlet temperature, evidence of frequency of operation, pressure set correctly, mixing valve).
No evidence installation not securely fixed in place	X	X				Incl. noise reduction pads where applicable
No evidence Base/ Foundation not suitable	X	X				
Flue installation to regulation (manufacturer's instructions)	X	X	X			Part J Building Regulations including EN 13384-1 (location, height) if <50 Kw. Manufacturer's recommendations apply for all boiler capacities.
No evidence pipe work not acceptable	X	X	X			Including Condensate Pipework not installed correctly / susceptible to freezing / discharging correctly, inadequate pipe insulation
No evidence safety devices / controls not installed correctly	X	X	X			E.g.: emergency shut down, electrical isolator location, safety valve and discharge pipework/By-Pass valve/ fire alarm, CO2 monitor, smoke alarms, labelling, suppression
No evidence programming controls (PLC) not fitted / not operational	X	X	X			Working in cascade mode (if applicable). Evidence of settings not set correctly (Temperature and Relative Humidity?)
No evidence thermostatic controls not fitted / not operational	X	X	X			Including Temperature sensors incorrect / not installed. Is there evidence heat produced increase and decreases with external air temperature (degree days). If no, provide details Evidence of: Water leakage/dumping, Excessive removal of humidity, e.g. BMS set to say 40% relative humidity most of the hot air/energy will be dumped. Maintenance plan for existing system
No evidence buffer vessel not to specification	X	X				Incorrect size, installed incorrectly, poorly insulated

6.3) FUEL STORAGE						
Fuel storage facilities as design	X	X	X			Capacity, access (open silo, hopper)
No evidence Fuel Storage facilities / location are unsuitable	X	X	X			Distance, access, storage capacity not suitable, structurally sound, etc. Wood pellet (fully enclosed), wood chip (no requirement for fully enclosed)
No evidence Fuel Storage room not in compliance with Building Regulations	X	X	X			Check compliance vs current regulations e.g.: Parts: A Structure, B Fire, F Ventilation, J Heat Producing Appliances (Fire separation) not correct, fire seals/collars; fire rating (1.5-2 hrs), fire detection, extinguishers), L Conservation of Fuel and Energy.
No evidence not in accordance with HSA/ HSE Guidelines 54	X	X	X			
No evidence of inadequate ventilation	X	X				
Evidence of CO / CO2 alarm system	X	X		X		Carbon Monoxide for wood pellets
No evidence safety system on fuel feed to prevent burn back is not in compliance with Manufacturer's instructions	X	X				Rotary valves and fire quenching systems
Evidence of suitable H&S / warning signs / restricted access to unauthorised persons	X	X				E.g. at Fuel Store entrance(s). Evidence of H&S/ Risk Assessment, safe working procedures and MSDS (Manufacturer's Safety Data Sheet) for fuel storage. Signage for PPE for protection against exposure to gases and vapours generated by the fuel.
No evidence safety controls not installed correctly	X	X				No emergency shut down, Fire Alarm, CO/CO2 monitor (Carbon Monoxide for wood pellets), smoke alarms, labelling, suppression
No safe access route for delivery vehicles	X	X				Dangerous junction
Evidence of system of recording fuel supplies	X	X	X			
Are fuel records consistent with heat produced?	X	X	X			Spot check. If no, confirm inconsistency

6.4) HEAT DISTRIBUTION (SECONDARY)						
Existing Heat emitters/ Fans as scope / project layout / design	X	X	X			
No evidence pipe work distribution system not to specification / P&ID	X	X	X			Includes rubber hoses. Filter and de-aerator, recommended where potential problems with air or sludge build-up. Diameter, insulation and secured properly, (fire) collar
6.5) FARROWING/WEAVER SHEDS / ANCILLARY INFORMATION						
Farrowing/ Weaver sheds; No evidence not in compliance with Building Regulations	X	X	X			Building Regulations: A Structure, B Fire, F Ventilation, J Heat Producing Appliances, L Conservation of Fuel and Energy. High level, Regulations applicable at time of construction.
No evidence building not sealed *	X	X	X			Buildings, pens and equipment kept in good repair.
Sensors located in suitable locations *	X	X	X			Temperature/ Humidity Sensors

6.6) BACK-UP HEATING SOURCE (ELIGIBLE)						
No evidence system not as per proposed scope	X	X	X	X		
No evidence of risk of connection to the renewable heating system	X	X	X			Separation between primary and back-up heat sources incorrect. Shared equipment? Design consideration.
No evidence back-up system is unsafe	X	X	X			High level review. Impact on new system. E.g.: Kerosene storage, distance from storage plant room, fire alarm system, fuel supply shut off system, gas monitoring system
Evidence of use of the back-up system being measured	X			X		Heat output, fuel input, running hours desirable.
Record meter readings for usage?	X				X	Inspector to record: Heat output, fuel input, running hours
No evidence of back up system could disrupt renewable heating system	X	X				
6.7) REDUNDANT HEATING SOURCE						
Have the redundant boilers / fuel storage been removed from site?	X	X	X			

7) METERS						
Meters to specification	X	X				Are the meters installed as outlined in the design schematic? Confirm make, model, serial number not as advised If used, reliability of magnetic flow meters to be confirmed Are they sized appropriately for the flow rates and temperatures? Record instantaneous volumetric flow through each meter. Are flow rates close to the nominal rated flowrate (QP)? Confirm instantaneous loads do not exceed the circuits capacity. Has an anti-reverse solution been used? If so, has the HM been calibrated for the AF concentration? Independent verification by Managing Agent confirming metering arrangements offer a robust system to ensure payments under SSRH are made correctly, by a person who understands the complexities of heat metering. Not compliant with Measuring Instrument Legislation/MID and not Class 2. (CE mark & Declaration of Conformity not required if MID compliant) Meters installed in accordance with Manufacturer's instructions Permanent, fixed and tamper-proof; Own unique identification number; Tested, in operation and supported to MIBUS standards (preferable) / Pulse standards; Comprises number of meter devices shown on P&ID; Is mains powered with a battery back-up to ensure that there is no data loss; Is HM battery replaceable in service? Battery should serve only as a continuous backup to a permanent mains power supply. Is able to communicate at a minimum the following events/alerts: low battery (if applicable), tampering and power loss. Meters positioned in a hostile environment where they could be subject to damage/ degradation. Meters protected from outside elements/ IP rated Meter labelling correct?
Meters to scheme requirements	X	X				Record location and type of all remote temperature sensors, including end to end cable routes, method of sensor fixing and retention to be photographed. Where a separate heat source (such as a fossil-fuel backed heat source) is present or connected to the Eligible installation, it must be metered separately and must not contribute towards the heat consumption meter readings attributable to Eligible Heat. Connect downstream of the back-end corrosion prevention pump-around system. Is there any risk of water flows being bi-directional? Meters not located in accordance with manufacturer's instructions. Ultrasonic meters not placed where risk of air build up, such as high points in distribution system or near a pump inlet or discharge. Measures Eligible Heat consumption at point of use; (i.e. heat use clearly separate from heat generation). Meter position as close to the heat emitter but located so as they can be read safely. For the eligible load, is the cold sensor (the critical sensor) integrated into the heat meter body? And is the heat meter body located on the cold side of the circuit? For the ineligible load, is the hot sensor (the critical sensor) integrated into the heat meter body? And is the heat meter body located on the hot side of the circuit? Are there possible sources and locations where undeclared thermal energy can be added Are there possible locations where connections can be made to eligible circuits to use thermal energy for other reasons.
Correct location of meters	X	X				Have manufacturer's recommendations been applied? Does the commissioning report validate the manufacturer's recommendations? Are all the meters clearly identified (is there a traceable numbering identification system in place in the maintenance plan)? What commissioning checks are recommended by the meter manufacturers? Meters not installed in accordance with manufacturer's instructions, typically at 10mm or 2mm to avoid air bubbles in roof of pipe, best placed on an upright pipe as the pipe will be full. Rule of thumb for installing a meter is 10 diameters downstream and 5 upstream from the closest bend, meters can only work correctly when the flow is laminar (not turbulent). Direction of flow matches direction marks on body of meter. Meters incorrectly placed at usable heat location, probes incorrectly positioned avoiding partial or insertion into dead-ends / thermal pockets Flow sensors installed in correct leg of pipework E.g.: flow or return, in accordance with manufacturer's instructions.
Meters installed correctly	X	X				Review potential risks for recording eligible heat, potential for inflating meter readings Have the biomass boilers any oil or gas fired start up burners (can supply a substantial proportion of the unit's rated output. If so, is the fossil fuel supply metered?)
Is additional metering is required	Yes/ No	X	X			Is meter functionality correct Is there any evidence of meter deterioration? Reading in Kw Procedure for "check reading" meter test
Meters operating correctly	X	X				Data interface protocol in line with design (MODBUS or PROFIBUS); Equipment needed to transfer data to be requested at inspection appointment Confirm IO/ Cloud/ datainterfacing functionality available Installer available to demonstrate
Temperature sensors operating correctly	X	X				
Meters capable of data transfer	X	X	X			
Evidence of requirement for by pass meters	X	X				
Meters secure	X	X				Anti-tamper proof meters, markings. Cables and Sensors not able to be moved. All sealed at completion of commissioning by installer and SEAI Managing Agent Representatives, with no possibility of dismantling, removing or altering heat meter or its adjustment devices without evident damage to device or seal. To be checked during site visits.
Meter readings consistent with specification and Applicant's readings	X	X				Incorrect readings. Reading at completion inconsistent, check with boiler readings. Compare meter reading with portable clamp on meter reading
Meters seals / sensors seals damage	X	X				
No evidence of error codes on meter display	X	X				Incorrect readings. Reading at completion inconsistent, check with boiler readings. Compare meter reading with portable clamp on meter reading

Meter Data	Biomass Meters (Kwh)		Fossil Fuel Meter (Kwh)
	Heat Meter 1	Heat Meter 2	Heat Meter Oil
Meter Label	HM1	HM2	HM1
Most recent calibration			
Next scheduled calibration			
Meter Type (Ultrasonic, Singlejet, Multijet)			
Make			
Model			
Serial Number			
Completion Date Reading			
Completion Date			
Inspection Date Reading			
Inspection Date			
Are meter readings at completion consistent with evidence from inspection / documentation checks? If no, confirm reason			
Meter/sensors sealed on site by inspector	Yes/ No	Yes/ No	
Recommended Zero Meter Reading			
Recommended Commencement Date			

