



Energy Communities Guide to the 2018 Technical Workbook

April 2018

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1. Technical Workbook

The technical workbook assists applicants submitting applications for the Energy Communities grants.

The workbook can be downloaded from the Project Dashboard section of the Project Evaluation Platform (PEP): <https://pep.seai.ie/>

It consists of a number of tabs that must be completed.

1) The **Application Tab**, which contains information that must be copied into the main application form.

2) The **Project Summary Tab**, which contains the administration, details of the project and summarises the savings and cost information of all the project components.

3) The **Domestic Energy Credits Tab**, which contains the details of the domestic projects.

4) The **Non-Domestic Tab (s)** which contains more detailed information about each individual non-domestic project component.

Keynote:

- White Cells are completed by the applicant.
- Yellow Cells are automatically completed by the workbook
- Green Cells are guidance notes for importing/exporting data to application form

The workbook is password protected and only White Cells can be accessed by the user.

A Non-Domestic Tab is completed for each non-domestic project in the application. These are summarized in the Project Summary Tab.

2. Application Tab

The Application tab is automatically completed by the workbook. It provides details to be copied into the main application form.

The **Application Tab** is divided into 3 sections.

The first section (Figure 1) provides details to be copied into Table C1 of the application form. It contains the current primary energy use and proposed primary energy savings, CO2 savings, % savings and Investment Cost per Primary kWh saved for the Domestic, Non-Domestic and Total Savings.

Data to be transferred to corresponding table in SECTION C of PEP application form						
Energy Form	Aggregate Current Annual Energy		Projected Aggregate Annual Energy Savings Directly Attributable to the Project			
	kWh	Euro (excl. VAT)	kWh	Euro (excl. VAT)	kg CO ₂	% Savings
Electricity	-	€0.00	-	-	-	-
Thermal	-	€0.00	-	-	-	0.0%
Fleet (vehicles) + Renewables	-	€0.00	-	-	-	-
Residential - Non Energy Poor	-	-	-	-	-	0.0%
Residential - Energy Poor	-	-	-	-	-	-
Total	-	€0.00	-	-	-	0.0%

Figure 1

The second section (Figure 2) details the costs associated with each project type. This is copied to section A.3 to A.3.2 of the application form. Where the applicant is eligible for VAT, the VAT figure is also copied to Section A.3.2 of the application form.

Project Costs (Exclusive of VAT)						Overview - Costs	
Project Name	Project Costs Euro (I) ex VAT	Project Management Euro (I) ex VAT	Domestic BER costs Euro (I) ex VAT	Non Domestic Design Fees Euro (I) ex VAT	Non Domestic M&V Fees Euro (I) ex VAT		
Energy Poor Homes - Local Authority	10.00	10.00	10.00				10.00
Energy Poor Homes - Housing Association	10.00	10.00	10.00				10.00
Energy Poor Homes - Private	10.00	10.00	10.00				10.00
Non-Energy Poor Homes - Local Authority	10.00	10.00	10.00				10.00
Non-Energy Poor Homes - Housing	10.00	10.00	10.00				10.00
Non-Energy Poor Homes - Private	10.00	10.00	10.00				10.00
Other Community buildings & services	10.00	10.00		10.00	10.00		10.00
Educational / Library / Cultural	10.00	10.00		10.00	10.00		10.00
Public Sector Buildings & Services	10.00	10.00		10.00	10.00		10.00
Sports & Leisure Centres	10.00	10.00		10.00	10.00		10.00
Private Sector Buildings	10.00	10.00		10.00	10.00		10.00
TOTAL	10.00	10.00	10.00	10.00	10.00		10.00

Overview - Funding	
Grant	-
3%	#DIV/0!
kWh	-
3% Bonus P&M	-
Grant incl bonus	-
Funding Breakdown (incl P&M, BER, Other VAT)	
Non Domestic	-
Residential - Non Fuel	-
Residential - Fuel Poor	-
Residential Deep Retrofits	-
Upgrades - Non Fuel	-
Residential Deep Retrofits	-
Upgrades - Fuel Poor	-

Figure 2

The third section (Figure 3) details the beneficiaries of the grant. This is copied to section D4 of the application form.

TABLE D4: Please ensure all beneficiaries listed below are also listed on the Application form section D.4								
Grant Beneficiary								
Beneficiary	Grant Euro (I)	% of Total Grant	Total Eligible Costs	% grant	Beneficiary	Beneficiary Name	Domestic Cost	Non Domestic Cost
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	1	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	2	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	3	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	4	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	5	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	6	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	7	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	8	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	9	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	10	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	11	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	12	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	13	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	14	Enter Name of Beneficiary	-	-
Enter Name of Beneficiary	10.00	#DIV/0!	-	#DIV/0!	15	Enter Name of Beneficiary	-	-
TOTAL	€0.00		€0.00	#DIV/0!			-	-

Figure 3

3. Project Summary Tab

The Project Summary tab gives administration details for the project and summarizes all the energy savings from the various components of the project.

The **Project Summary tab** is divided into two sections. The administration area shown in Figure 4 contains information relating to the applicant. The detailed table shown in Figures 5, 6, 7 and 8 summarizes data from the various projects.

The administration details (Figure 4) is divided into three sections as follows:

The screenshot shows a spreadsheet interface for the 'Better Energy Communities Programme 2017'. It includes a 'SEAI Reference' field, a table for 'Grant Beneficiaries' with 20 rows for 'Enter Name of Beneficiary', and a section for 'Select No of Non Domestic Projects (4 to 80)' with a dropdown menu and a note: 'Where there is more than 30 Non Domestic projects please contact SEAI'.

Figure 4

- 1) The Unique SEAI Reference is completed for each SEC grant application.
- 2) The second section must be completed detailing each of the beneficiaries of the grant. This is limited to 10 beneficiaries. Where an applicant has more than 10 beneficiaries, please contact SEAI to seek approval and arrange for additional cells to be unlocked.
- 3) In the third section, the applicant selects the number of Non-Domestic projects proposed in the application. A non-domestic tab must be completed for each Non-domestic building/ project where an upgrade is proposed. For example, by selecting four Non-Domestic projects, four Non-Domestic tabs will appear that must then be completed. Where an applicant has more than 30 Non-Domestic projects, please contact SEAI to seek approval and arrange for additional cells/ tabs to be unlocked.

The summary data is divided into three sections as follows:

Non Domestic Project Location		Current Primary Annual Energy Use			Current Cost of Energy Use		
Values automatically brought in from "Non Domestic 1 - 20" sheets		Current Electrical Use kWh	Current Thermal Use kWh	Current Fleet Use kWh	€ Current Electrical Use	€ Current Thermal	€ Current Fleet Use
Facility Name	Project Category						
1 GAA Club A	Other Community buildings & sport	75,000	600,000	-	6,000.00	60,000.00	-
2 Library B	Educational / Library / Cultural	750,000	-	-	60,000.00	-	-
3 Leisure Centre C	Sports & Leisure Centres	100,000	100,000	-	8,000.00	10,000.00	-
4 Retail Outlet D	Private Sector Buildings	250,000	100,000	-	20,000.00	10,000.00	-
TOTALS		1,175,000	800,000	-	94,000.00	80,000.00	-

Domestic Project Location		Current Primary Annual Energy Use	Current Cost of Energy Use
Values automatically brought in from "Domestic Energy Credits"		Current Energy Use kWh	€ Current Energy Use
Type			
1 Fuel Poor Dwellings		1,818,750	130,040.63
2 Non Fuel Poor Dwellings		727,500	52,016.25
Total		2,546,250	182,056.88

Figure 5

Figure 5 imports the current primary energy use and energy costs from the Domestic Energy Credit Tab and each of the Non-Domestic Tabs completed. The applicant has no inputs in this section.

Better Energy Communities Programme - Non-Domestic Costs										Better Energy Communities Programme - Domestic Costs												
Transfer costs to table A3 in application form										Transfer costs to table A3 in application form												
Table Name	Project Category	Deep Retrofit House	Maximum % funding possible	% funding requested	No of Units - Energy Poor	No of Units - Total	Project Management Included	Name of Beneficiary	1	2	3	4	5	6	7	8	9	10	11	12		
1	Non-Energy Poor Homes - Local Authority	No	35%	0%	-	-	Yes	1	Enter Name of Beneficiary													
2	Non-Energy Poor Homes - Private	No	35%	0%	-	-	No	2	Enter Name of Beneficiary													
3	Energy Poor Homes - Local Authority	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
4	Energy Poor Homes - Local Authority	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
5	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
6	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
7	Non-Energy Poor Homes - Private	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
8	Non-Energy Poor Homes - Housing Assoc	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
9	Non-Energy Poor Homes - Local Authority	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
10	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
11	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
12	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
13	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													
14	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1	Enter Name of Beneficiary													

Figure 6

The next section (Figure 6) contains data relating to the costs of proposed upgrades.

- 1) For the Non-Domestic Costs, the project cost is imported from each of the Non-Domestic Tabs. The applicant can then add VAT, Project Management, Design Fees and M&V fees as applicable. The applicant also outlines the % Grant being requested and the beneficiary of the grant for each of the Non-Domestic projects. **Note:** For Measurement and Verification costs, the costs of the equipment are placed as projects costs in the Non-Domestic Tab. However, the cost of producing the Measurement and Verification report should be entered as a cost under Project Management Cost.
- 2) For the Domestic Costs, the applicant must select the Residential Category, which subsequently details the maximum % funding possible, the applicant then completes the % funding requested. Where the % funding requested is greater than the maximum % funding available the grant amount is defaulted to zero.

Better Energy Communities Programme - Domestic Costs					No of Homes		Beneficiary	
Transfer costs to table A3 in application form					No of Units - Energy Poor	No of Units - Total	Project Management Included	Name of Beneficiary
Address	Project Category	Deep Retrofit House	Maximum % funding possible	% funding requested				
1	Non-Energy Poor Homes - Local Authority	No	35%	0%	-	-	Yes	1 Enter Name of Beneficiary
2	Non-Energy Poor Homes - Private	No	35%	0%	-	-	No	2 Enter Name of Beneficiary
3	Energy Poor Homes - Local Authority	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
4	Energy Poor Homes - Local Authority	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
5	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
6	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
7	Non-Energy Poor Homes - Private	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
8	Non-Energy Poor Homes - Housing Assoc	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
9	Non-Energy Poor Homes - Local Authority	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
10	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
11	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
12	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
13	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
14	Energy Poor Homes - Housing Associate	No	35%	0%	-	-	No	1 Enter Name of Beneficiary
Data from Domestic Energy Credits Tab for Comparison					-	-	-	-

Figure 7

The applicant must then enter the Project Cost and the beneficiary of the grant under each residential category. The applicant can then add VAT, Project Management and Domestic BER costs as applicable.

Facility Name	Project Category	Electrical Savings kWh	Thermal Savings kWh	Fuel Savings kWh	Renewable Savings kWh	Carbon Savings kgCO ₂	Payback on investment	Electrical savings £	Thermal Savings £	Fuel Savings £	Renewable Savings £	Energy Credits	Cost per Primary kWh
1. GHA Club	Other Community buildings &...	-	100,000	-	-	20,000.00	10.03	-	10,000.00	-	-	100,000	1.02
2. Librasol	Education/Daycare/Leisure	10,000	-	-	-	5,280.00	-	2,000.00	-	-	-	25,000	0.01
3. Leisure Centre C	Sports & Leisure Centres	-	10,000	-	-	2,050.00	-	-	1,000.00	-	-	10,000	0.03
4. Dental Clinic B	Healthcare Buildings	10,000	10,000	-	-	7,330.00	-	2,000.00	1,000.00	-	-	35,000	0.01
Residential	Non-Energy Poor Energy Poor	-	-	-	-	-	18.93	-	6,345.63	-	-	88,750	1.43
Residential	Non-Energy Poor Energy Poor	-	-	-	-	-	14.14	-	25,382.93	-	-	365,000	1.02
TOTALS		20,000.00	120,000.00	-	-	35,660.00	28.24	4,000.00	16,345.63	-	-	618,750	0.98

Figure 8

The Final section (Figure 8) contains a summary of all the data relating to the energy savings for each of the domestic and Non-Domestic projects, including delivered energy savings, CO2 savings, running cost savings, payback, energy credits and Cost/ kWh.

10	0	<i>House Check</i>
0	0	
Domestic Energy Credit Tab no. of houses does not match fund costs no. of house, please correct		

Figure 9

There is also a comparison table (Figure 9) between the number of houses split between Energy Poor and Non-Energy Poor for the Domestic Energy Credit Tab and Project cost inputs. This must be corrected where an error appears.

3) The number of dwellings that are to be upgraded are entered.

4) The ownership of the dwelling is entered (see Figure 13):

Ownership	Site Address Line 1	Site County
	<i>eg. Riverview Estate</i>	
<input type="radio"/> Housing Association <input type="radio"/> Local Authority <input type="radio"/> Housing Association <input type="radio"/> Private	▼ stlekerrin Ct	

Figure 13

5) The address and county of the project are provided by the applicant.

6) The number of energy poor dwellings that are to be upgraded are entered.

7) The existing primary energy use is automatically completed based on the number and type of dwellings.

8) The applicant then selects the upgrade work proposed from a drop-down menu, this automatically calculates the “Credits per Measure”, as shown in Figure 14.

Measure	Credit of measure	No of Units Upgrade Implemented	No of Energy Poor Homes Upgrade Implemented	Total Credits - All Homes	Total Credits - Energy Poor Homes	Cost	NEP cost	EP costs
Published Measures								
Combined Fabric Upgrade	9400	5	5	47000	47000	€10,000.00	€0.00	€50,000.00
Combined Fabric Upgrade								
Combined Fabric with Heating System A (Oil/Gas Boiler)	13100	5	5	65500	65500	€13,000.00	€0.00	€65,000.00
Combined Fabric with Heating System B (Heat Pump/ Biomass)								
Combined Fabric with Heating System A (Oil/Gas Boiler) + Solar Thermal	16750	5	5	83750	83750	€18,000.00	€0.00	€90,000.00
Combined Fabric with Heating System B (Heat Pump/ Biomass) + Solar Thermal								
External Wall Insulation								
Internal Dry Lining Wall Insulation	14150	5	0	70750	0	€15,000.00	€75,000.00	€0.00
Combined Fabric with Heating System B (Heat Pump/ Biomass) + Solar Thermal	17800	5	0	89000	0	€20,000.00	€100,000.00	€0.00
Not Applicable	0			0	0		€0.00	€0.00
Not Applicable	0			0	0		€0.00	€0.00
Not Applicable	0			0	0		€0.00	€0.00
Not Applicable	0			0	0		€0.00	€0.00
Not Applicable	0			0	0		€0.00	€0.00
Not Applicable	0			0	0		€0.00	€0.00
Alternate Measures								
Enter alternate measure details	Enter Credit			0	0		€0.00	€0.00
Total Number of Credits				356000	196250		€175,000.00	€205,000.00

Figure 14

9) The applicant then enters the number of units and energy poor homes within the project that will be upgraded with the selected measure. The tool automatically calculates the total credits for the number of units and energy poor homes.

10) The applicant also enters the average cost for the measure (average across all the dwellings within the project). For example, if wall insulation is the proposed upgrade and the cost is €20,000 for 10 houses, then €2,000 per house is entered.

11) Applicants can also enter an “Alternate Measure”, this is a measure that is not included in SEAI’s published Domestic Credits, for example Photovoltaics. The applicant enters details of the measure and the associated credits and these must be verified during the evaluation process.

The total energy credits and costs are automatically completed based on the measure and number of dwellings.

Result of the table is calculation of residential credits		
Non Energy Poor Home		
Existing Energy Use	181875	kWh
Existing Energy Costs	13004	€
Total Number of Credits	159750	kWh
Energy Savings	11422	€
Cost of Measures	175000	€
Energy Poor Home		
Existing Energy Use	272812.5	kWh
Existing Energy Costs	19506	€
Total Number of Credits	196250	kWh
Energy Savings	14032	€
Cost of Measures	205000	€
No of Homes	25	

Figure 15

The closing section (Figure 15) contains a summary of the data entered for the non-energy poor and energy poor homes, including existing primary energy use, existing energy costs, energy credits and energy cost savings. The applicant has no inputs in this section.

5. Non-Domestic Tab

The Non-Domestic tab is where the applicants provide details of each of the Non-Domestic projects proposed in the application.

The **Non-Domestic tab** is divided into 3 sections.

- The project summary section (Figure 16) details the existing building and current energy use.
- The energy savings section (Figures 18 & 19) details the proposed upgrades.
- The occupancy section (Figure 20) details the current occupancy use in the building.

Project Category	Public Sector Buildings & Services		
Facility Name	County Hall		
Address	1 Main Street, Mullingar, West Meath		
Organisation	West Meath County Council		
Brief description of the facility	County Hall building which contain offices and public counters on the ground floor. Basement carpark below the building.		
Year of Construction	1970		
Floor Area of building	10500		
Occupancy Hours (hrs)	3,120.00		
Current Annual Electrical Use kWh/yr	1150000	2875000	Primary Annual Electrical Use kWh/yr
Current Annual Thermal Use kWh/yr	2250000	2250000	Primary Annual Thermal Use kWh/yr
Current Annual Fleet Use kWh/yr	0	0	Primary Annual Fleet Use kWh/yr

Figure 16

1) The Project Category is selected from a drop-down menu:

Project Category	Public Sector Buildings & Services
Facility Name	Other Community buildings & services
Address	Educational / Library / Cultural
	Public Sector Buildings & Services
	Sports & Leisure Centres
	Private Sector Buildings

Figure 17

2) The Facility Name, Address, Organization and description of facility are provided by the Applicant for each Non-Domestic project.

3) The Year of Construction of the facility is an estimate of the building age.

4) The Floor Area of building is the total floor area of the facility and not just the area of the upgrade.

5) The "Occupancy hours" field is automatically completed (see Figure 19 for more details)

6) Current Annual Electrical, Thermal and Fleet Use should be taken directly from utility bills (or existing meter/monitoring systems) for the previous year. Fleet use is only required where proposed energy savings relate to fleet.

7) Primary Annual Electrical, Thermal and Fleet Use are automatically completed based on current energy use multiplied by the Primary Energy Factor.

Proposed Energy Upgrades							Electrical Savings kWh	Thermal Savings kWh
Category of Energy upgrade eg. Lighting upgrade, Airc insulation rgn, Roof Insulation, External Insulation, Heat Pumps, Heating Controls etc.	Description of Minimum Data Required for Existing Specification	Existing Specification	Description of Minimum Data Required for Proposed Specification	Proposed Specification	Additional Information	Triple E register Ref ID - where proposed		
Insulation Upgrade	Element to be upgraded (wall, floor etc.) Existing U Value of each element (W/m2K) Area of each element (m2)	Wall 200mm Insul with conductivity of 0.025 1000m2	Proposed U Value of each element (W/m2K) Area of each element to be Upgraded (m2)	Wall 100mm Insul with conductivity of 0.025 1000m2			0	75000
-	-	-	-	-	-	-	0	0
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
-	-	-	-	-	-	-		
Total							0	25000

Figure 18

The energy savings section (Figures 18 & 19) is divided into four sections as follows:

1) The applicant must provide details of the proposed energy upgrades. The category of each upgrade should be identified, for example insulation upgrade, lighting upgrade etc.

The existing specification and proposed specification of the upgrade is also completed by the applicant, including the reference ID for the Triple E register where proposed. The tool gives the minimum data that must be provided for each proposed measure:

Measure:	Existing Specification	Proposed Specification-
Aeration Upgrade	Provide technical data of existing system	Provide technical data of proposed system
AHU	Flow Rate of Unit (m3/s) Motor Size (kW) Variable Speed Drive Yes/ No Heat Recovery Present Yes/ No Efficiency of Heat Recovery if present (%)	Flow Rate of Unit (m3/s) Motor Size (kW) Variable Speed Drive Yes/ No Heat Recovery Present Yes/ No Efficiency of Heat Recovery if present (%) Note: 1) Where the flow rate does not meet the existing specification design details need to be provided demonstrating reduced flow rate is applicable to the space. 2) Where a VSD is introduced, design details to be provided demonstrating conditions in space served by AHU can be maintained.
Biomass Boiler	Type of Heating System Efficiency of Existing System (%) Capacity of Existing System (kW)	Efficiency of Proposed Boiler (%) Capacity of Proposed Boiler (kW) % of heating/hw energy served by proposed boiler Note: 1) Where the capacity of existing system is unknown, the applicant must provide detail design showing that new system can meet demand of building. 2) Where capacity of new system is less than existing system, the applicant must provide detail design showing that new system can meet demand of building.
Heating Controls	Details of Time and Temperature controls	Proposed Time and Temperature Controls Schematic of heating arrangement showing proposed controls

Cooling Upgrade	Type of cooling system COP of existing cooling system Capacity of existing cooling system (kW)	Type of proposed cooling system COP of proposed cooling system Capacity of proposed cooling system (kW) Note: 1) Where the capacity of existing system is unknown, the applicant must provide detail design showing that new system can meet demand of building. 2) Where capacity of new system is less than existing system, the applicant must provide detail design showing that new system can meet demand of building.
Cooling Controls	Details of Time and Temperature controls	Proposed Time and Temperature Controls Schematic of heating arrangement showing proposed controls
CHP	Existing Heating System Capacity of Existing System Efficiency of Existing System	Heating Capacity (kW) Electric Capacity (kW) Heating efficiency Electric Efficiency Expected run hours of CHP

2) The applicant provides the proposed energy savings for each of the upgrades.

kgCO2 per kWh		Renewables		Coal per kWh, €/MWh		Renewables		Renewables		Renewables		Renewables		Renewables		Renewables	
Electrical	Thermal	Fleet	Renewables	Electrical	Thermal	Renewables	Electrical	Thermal	Renewables	Electrical	Thermal	Renewables	Electrical	Thermal	Renewables	Electrical	Thermal
0.240	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220	0.220
Electrical Savings kWh	Thermal Savings kWh	Fleet Savings kWh	Renewables Savings kWh	kgCO2 Electrical	kgCO2 Thermal	kgCO2 Fleet	kgCO2 Renewable	Electrical savings €	Thermal Savings €	Fleet savings €	Renewable Savings €	Cost of investment (VAT)	Payback on Investment (VAT) Other Costs	Energy Credits	Cost per Primary kWh (incl VAT Other Costs)		
0	45500			0	5125	0	0	0	590	0	0	5000	7.99	25000	0.20		
0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0.00		
0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0.00		
0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0.00		
0	0	0	0	0	0	0	0	0	0	0	0	0	0.00	0	0.00		
0	25000	0	0	0	5125	0	0	0	590	0	0	5000	7.99	25000	0.20		

Figure 19

3) The applicant enters the kgCO2 per kWh for each element, for example for the thermal the applicant should adjust the figure based on which fuel is used oil, gas etc. Similarly, where renewable energy is introduced the applicant edits the CO2 figure based on what the renewable technology is replacing. For Solar Thermal, it would be based on heating fuel, for a wind turbine/PV it would be based on electricity. The tool will then calculate the CO2 savings for each of the energy upgrades. The applicant also enters the Cost per kWh for each fuel type. This should be based on the utility bills for the Non-Domestic project (i.e. the cost of the utility bill divided by the kWh for the bill). **NOTE:** The values currently entered are conservative based on High Energy Users, the applicant can use alternative costs from SEAI published fuel costs:

http://www.seai.ie/Publications/Statistics_Publications/Fuel_Cost_Comparison/

The running cost savings are automatically completed by the tool.

4) In section 4 the applicant enters the cost of the measure excluding VAT. Based on the data completed by the applicant the tool calculates the payback, energy credits and Investment Cost/ Primary kWh saved.

For the occupancy section (Figure 20) the applicant provides details of the typical hours of occupancy for each day during the heating and non-heating season.

occupancy rates of subject building (hours)											
		Monday	Tuesday	Wednesday	Thursday	Friday	Saturday	Sunday	sub-total	total	
heating season (oct - march)	No of Hrs	12	12.00	12.00	12	12.00	0	-	60.00	1,560.00	
non-heating season (april - sept)	No of Hrs	12	12.00	12.00	12	12.00	0	-	60.00	1,560.00	

Figure 20